

Known local: The location is situated in a
draw on the Bitter Creek, and accessible
to a nearby road. Mining well site 273 ft
north would entail bulldozing up a 400 ft
cliff. Approval can, therefore, be granted due
to extreme topographic conditions. The above
information was taken from a U. S. G. S. Topog. sheet - JWB

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒

Entered on S.R. Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

I.W.R. for State or Fee Land ☒

Checked by Clerk DDMB

Copy NID to Field Office ☒

Approval Letter 3-12-63

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 5-7-63

QW ☐ WW ☐ TA ☐

GW ☒ GS ☐ PA ☒

Location Inspected ☐

Band released ☐

State of Fee Land ☐

LOGS FILED

Driller's Log 5-22-63

Electric Logs (No. 1) 2

F ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mt-L ☐ Sonic ☒ Others ☐

Copy H.L.C.

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-013816
Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

unmodified

Government March 7, 19 63

Well No. 1-13 is located 1093 ft. from [N] line and 1888 ft. from [W] line of sec. 13

SW NE NW 13 11 S 22 E Salt Lake

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:

Uintah	Surface
Green River	873
Wasatch	3134
Mesaverde	5334
Est. T. D.	6984

Casing Program:

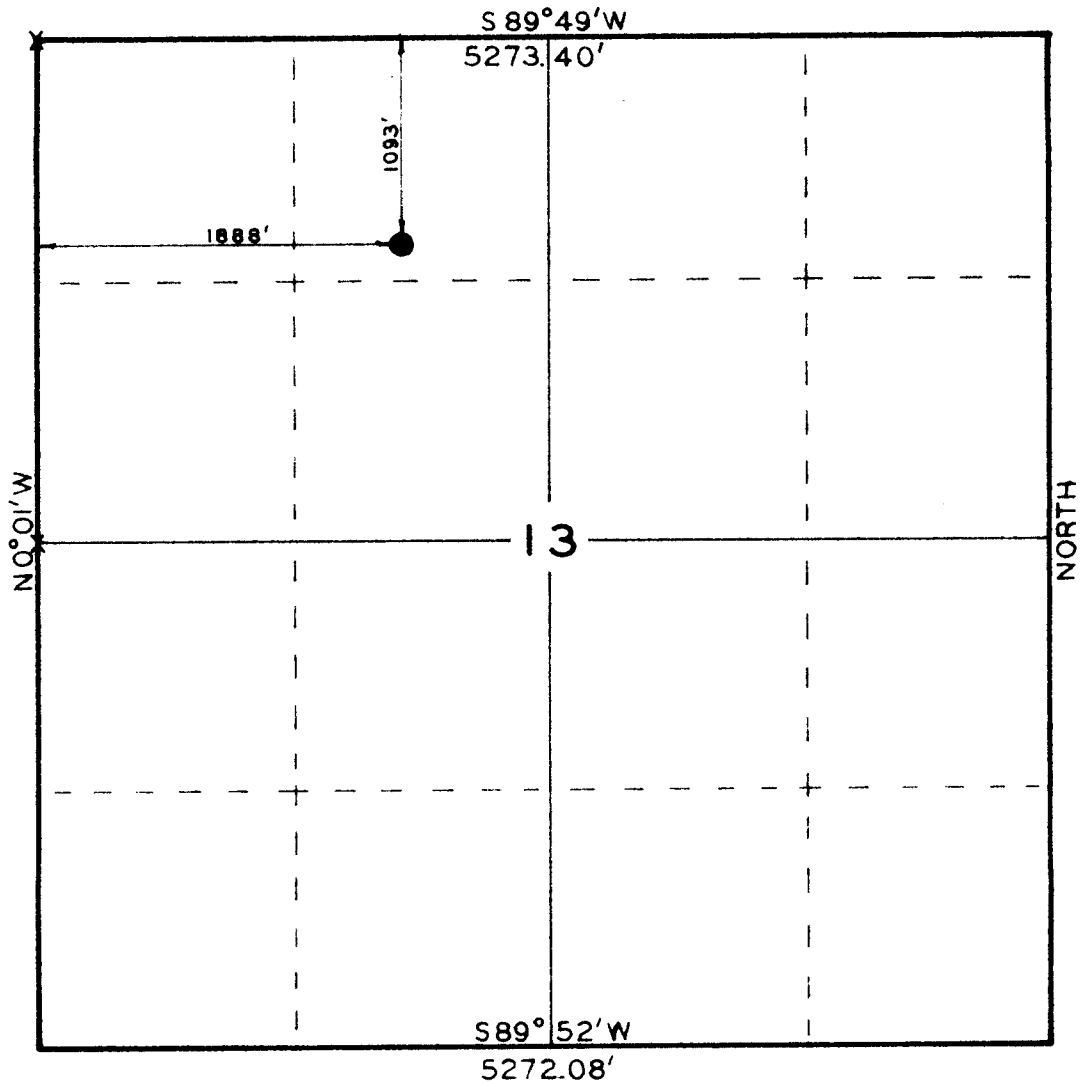
13-3/8" 42# casing set @ 200'
Cement to circulate
5 1/2" 14-15.5# casing set through
all potential producing zones.

To test potential producing horizons in the Green River, Wasatch, and Mesaverde formations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security BuildingSalt Lake City 11, UtahBy Ralph Thomas
Title District Geologist

TIIS, R22E, SLB&M



X= Corners Located (brass caps)

Scale: 1"=1000'

Elev. 5358

By: ROSS CONSTRUCTION CO.
Vernal, Utah

R. J. Ross

PARTY
Gene Stewart
Larry Lee
J.R. Adams
WEATHER Gear- Cold

SURVEY
SHAMROCK OIL & GAS CORP
WELL LOC. NO. 1-13 GOVERNMENT LOCATED AS
SHOWN IN THE NE 1/4, NW 1/4, SEC. 13, TIIS, R22E,
SLB&M. UTAH COUNTY, UTAH.

DATE 11/18/61
REFERENCES
GLO Township plat
Approved 2/15/1924
FILE SHAMROCK



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS

Salt Lake City, Utah

March 12, 1963

Reply to:
Intermountain Exploration District
First Security Bldg. Room 870
Salt Lake City 11, Utah

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Paul Burchell

Gentlemen:

The Shamrock Oil and Gas Corporation wishes to apply for an exception to Rule C-3a regarding the spacing of the location of the Government No. 1-13 well. The proposed location is 1888 feet east of the west line and 1093 feet south of the north line of Section 13, Township 11 South, Range 22 East, Salt Lake Meridian, Uintah County, Utah.

Due to the topography characteristic of this area, selection of drill sites is restricted to the drainage of the area. In order to comply with Rule C-3a, it would be necessary to locate the drill site in a stream bed or on top of the sheer cliffs. This would require a considerable amount of road work, and if placed in a dry stream bed, could be damaged by flash floods that are common in this area. Shamrock and Union Texas Petroleum are lessees of record on all the lands within a radius of 600 feet of the proposed well site location.

We respectfully request that we be permitted to drill the subject test in the aforementioned unorthodox location under Rule C-3c.

Sincerely yours,

Leonard S. Fowler
Leonard S. Fowler
Geologist

LSF:ls

cc: U. S. Geological Survey,
Mr. D. F. Russell

March 12, 1963

Shamrock Oil and Gas Corporation
870 First Security Building
Salt Lake City 11, Utah

Attn: Ralph Thomas, District Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government #1-13, which is to be located 1093 feet from the north line and 1888 feet from the west line of Section 13, Township 11 South, Range 22 East, SEBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURGHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah
H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Copy H. L.C.

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-013616
Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running surface casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 25, 19 63

Government
Well No. 1-13 is located 1093 ft. from [N] line and 1688 ft. from [W] line of sec. 13
NE NW 13 11 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 209 feet of 13-3/8" casing. Set casing at 204 feet. Cemented with 300 sacks of regular cement with 3% NA-5 added. Cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building
Salt Lake City 11, Utah

By Ralph Thomas
Title District Geologist

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R3b.

Utah
LAND OFFICE U-013816
LEASE NUMBER
UNIT Wildcat

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 63,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City 11, Utah

Phone 328-0165 Signed Ralph Thomas
Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13		Spudded 3-21-63. Drilled 17½" to 215'. Set 13-3/8" casing at 204' with 300 sacks reg cement. DST #1: 3920-41 (straddle test) SI 30", Op 2', SI 60". GTS 4". In 15" gas gg 98 MCF, 30" gg 144 MCF, 45" gg 183 MCF, 60" gg 115 MCF, 75" gg 100 MCF, 90" gg 68 MCF, and 120" gg 59 MCF. Rec 470' fluid being 110' GC Ø M and 360' GCW. FP 57-142, SIP 1803-1725, HHP 2100-2085. Drilling ahead.					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS

Salt Lake City, Utah
April 8, 1963

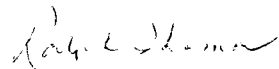
Reply to:
Intermountain Exploration District
First Security Bldg. Room 870
Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

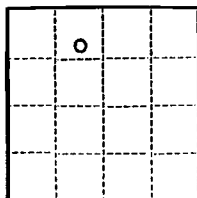
Gentlemen:

Will you please hold confidential the information sent
you on our Government No. 1-13 Well located in Section 13,
Township 11 South, Range 22 East, Uintah County, Utah.

Very truly yours,


Ralph Thomas
District Geologist

RT:ls



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. U-013816
Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of intention to run casing	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1963

Government
Well No. 1-13 is located 1093 ft. from N line and 1888 ft. from E line of sec. 13
NE NW 13 11 S 22 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5370 ft. **K.B.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request permission to set 5½" casing to approximately 4300' to test potential Gas zones in the Wasatch formation. To cement casing with 200 sacks of regular cement.

Rotary total depth 5,346'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

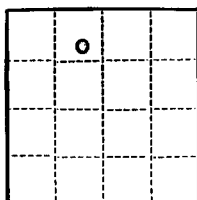
Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building

Salt Lake City 11, Utah

By [Signature]

Title District Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-013816
Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 19 63

Government

Well No. 1-13 is located 1093 ft. from [N] line and 1888 ft. from [E] line of sec. 13

NE NW 13 11 S 22 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 4,352.88 feet of 5 $\frac{1}{2}$ " J-55 14# casing. Set casing at 4,350 feet.
Cemented with 200 sacks regular cement with 1% CFR-2 added.

Rotary total depth 5,346'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building

Salt Lake City 11, Utah

By [Signature]

Title District Geologist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 013816
UNIT Wildcat

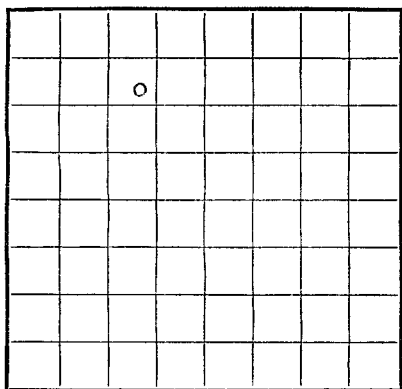
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City 11, Utah Signed Ralph HomerPhone 328-0165 Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13		DST #2: 4212-39. SI 30", op 60", SI 45" GTS 2", gg 316 MCF in 15", 439 MCF in 30", 494 MCF in 45", 494 MCF in 60". Rec 105" HGC ø mud. FP 79-113, SIP 2059-1966, HH 2241-2235. DST #3: 4689-4710. SI 30", op 2', SI 1', GTS 1'50", TSTM. Rec 90' GCM, no wtr. FP 60-79, SIP 1323-889, HH 2435-2429. DST #4: 4723-52. SI 30", op 60", SI 45". Fair blo immed, decr to wk at EOT. Rec 15' ø mud. FP 25-31, SIP 290-315, HH 2479-2479. DST #5: 5320-46. SI 30", op 90", SI 30". GTS 15", max gg 9 MCF. Rec 40' GCM. FP 31-47, SIP 1429-1329, HH 2899-2899. Drilled to 5346'. Ran Schlumberger. Sch TD 5349'. Set 5½" csg @ 4350' w/200 sx. Ran Schlumberger correlation and cement locator log. Set 2-3/8" tubing at 4195' w/seating nipple at 4163'. Perf 1 hole per foot from 4214-27. Treated well w/500 gal 15% mud acid, 26,000 gal 3% jelled acid, 30,000# 20-40 mesh sd, 500# walnut shells. Formation broke at 2800#, treating pressure 2560#, injection rate 29 bbls per minute. Flowed well. Gas gg 1230 MCF w/380# on csg and 50# on tbg. SI. Waiting on bottom hole back pressure flow test.					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE UtahSERIAL NUMBER 013816LEASE OR PERMIT TO PROSPECT Wildcat

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corporation Address 870 First Security Bldg., Salt Lake CityLessor or Tract Government Field Wildcat State UtahWell No. 1-13 Sec. 13 T. 11S R. 22E Meridian Salt Lake County UintahLocation 1093 ft. xx of N Line and 1888 ft. xx of W Line of Section 13 Elevation 5369
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edwin B. L. PittDate May 21, 1963 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 21, 1963 Finished drilling April 7, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3920 to 3945 (G) No. 4, from 5320 to 5337 (G)
No. 2, from 4212 to 4233 (G) No. 5, from _____ to _____
No. 3, from 4690 to 4710 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1500 to 1517 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>11#</u>	<u>5</u>	<u>J-55</u>	<u>209</u>			<u>4214</u>	<u>4227</u>	<u>Surface</u>
<u>5 1/2</u>	<u>11#</u>	<u>5</u>	<u>J-55</u>	<u>1353</u>					<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>204</u>	<u>300</u>			
<u>5 1/2"</u>	<u>4350</u>	<u>200</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5349 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller
 , Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	417	417	sand
417	1205	788	oil shale
1205	1670	465	lime and shale
1670	3164	1494	sand and shale
3164	5349	2185	red-green shale and sand
LOG TOPS			
			Green River 417
			Wasatch 3164
			Mesaverde 5338
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

16-43094-5

WTA 85 1823

4- 2

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 3-21-63. \emptyset 17 $\frac{1}{4}$ " hole to 215'. Set 13-3/8" casing at 204' w/300 sx.
DST #1: 3920-41 (straddle test). Shut in 30 min., op 2 hrs, SI 60 min.
GTS 4 min. - 15 min. gg 98 MCF, 30 min. gg 144 MCF, 45 min. gg 183 MCF, 60 min.
gg 115 MCF, 75 min. gg 100 MCF, 90 min. gg 68 MCF, 120 min. gg 59 MCF. Rec
470' fluid being 110' GC \emptyset M and 360' GCW. FP 57-142, SIP 1203-1725, HH 2100-
2085.

DST #2: 4212-39, SI 30 min., op 60 min., SI 45 min. GTS 2 min. 15 min. gg
316 MCF, 30 min. gg 439 MCF, 45 min. gg 494 MCF, and 60 min. gg 494 MCF.
Rec 105' HGC \emptyset M. FP 79-113, SIP 2059-1966, HH 2241-2235.

DST #3: 4689-4710. SI 30 min., op 2 hrs., SI 1 hr. GTS 1 hr 50 min., TSTM.
Rec 90' GCM, no wtr. FP 60-79, SIP 1323-889, HH 2435-2429.

DST #4: 4723-52. SI 30 min., op 60 min., SI 45 min. Fair blow immed,
decr to wk at EOT. Rec 15' \emptyset M. FP 25-31, SIP 290-315, HH 2479-2479.

Drilled to 5346'. Ran logs. Schlumberger TD 5349'.

DST #5: 5320-46. SI 30 min., op 90 min., SI 30 min. GTS 15 min., max gg
9 MCF. Rec 40' GCM. FP 31-47, SIP 1429-1329, HH 2899-2899.

Set 5 $\frac{1}{2}$ " csg @ 4350' w/200 sx. Ran Correlation and cement locator log.

Set 2-3/8" tubing at 4195' w/seating nipple at 4163'.

Perf. 1 hole per foot from 4214-27. Treated w/500 gal 15% mud acid, 26,000
gal 3% jelled acid, 30,000# 20-40 mesh sd, and 500# walnut shells. Formation
broke at 2800#, treating pressure 2560#, injection rate 29 bbls per min.

Flowed well. Gas gg 1840 MCF with CP 400#, TP 70#.

Completion Report: Wasatch - absolute open flow potential 6200 MCFGPD.

SITP 1544#, SICP 1544#. SI bottom hole pressure 1706#.

Completed 5-7-63.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAHREPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Government 1-13
Operator Shamrock Oil and Gas Corporation Address Salt Lake City Phone 328-0165
Contractor Dellson Drilling Co. Address Denver, Colorado Phone AC2-2809
Location: NE 1/4 NW 1/4 Sec. 13 T. 11 N R. 22 E Uintah County, Utah.
S ~~W~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. 1500	1517	20 BPH	Fresh
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Green River 417
Wasatch 3164
Mesaverde 5338

Remarks: Water flow seems to be from fractured dolomitic shale.

0-417 Sand
417-1205 Oil shale
1205-1670 Lime and shale
1670-3164 sand & shale
3164-5349 Red-Green shale & sand

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT Wildcat

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.

Salt Lake City 11, Utah, 84111

Signed Robert L. Thomas

Phone 328-0165

Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42 R35646
Utah
013816
Wildcat
LAND OFFICE
UTAH
LEASING NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 63.

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City 11, Utah, 84111 Signed Ralph Thomas

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil. no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-2254-1.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Willard

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63.

Agent's address **570 First Security Building**
Salt Lake City 11, Utah, 84111

Company **The Shamrock Oil and Gas Corp.**

Signed *[Signature]*

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each business day, regardless of the status of operations, and must be filed in duplicate with the supervisor in charge of the business.

Form approved.
Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's title **District Geologist**

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Form approved
Bureau of Census No. 42-2242-5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

State Wash County Spokane Field Helena

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1948.

Agent's address 200 West Broadway Building Company The Northwest Oil and Gas Corp.
200 West Broadway Bldg.
200 West Broadway Bldg.

Phone 200-0015 Signed Ralph L. [Signature]
Agent's title Regional Supervisor

SEA AND M or M	TWT.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if known, so stated)	REMARKS or drilling, depth, & other data, general date and nature of test for possible contents of well
13	128	128	1-13		121	12.1	12.1	12.1	12.1	

Form approved.
Budget Bureau No. 12 B356.5.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT Wildcat

State Utah County Uintah Field Wildcat

Agent's address 870 First Security Building
Salt Lake City 11, Utah, 84111
 Phone 328-0165

Signed *L. L. L. L.*
Agent's title **District Geologist**

NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gasoline during the month. (Write "no" when no runs or sales of oil or gasoline were made.) _____ M cu. ft. of gas sold;
NOTE.—Report on this form is required for each month.

16-25768-9 U. S. GOVERNMENT PRINTING OFFICE: 1963 O - 348-000

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT Wildcat

State Utah County Uintah Field Wildest

Agent's address **870 First Security Building** Company **The Shamrock Oil and Gas Corp.**

Salt Lake City 11, Utah, 84111
Signed *Ralph Thomas*
Phone 328-0165 Agent's title District Geologist

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Utah**
LEASE NUMBER **013816**
UNIT **Wildcat**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **March**, 19**34**.

Agent's address **870 First Security Building
Salt Lake City 11, Utah, 84111
328-0165**

Company **The Shamrock Oil and Gas Corp.**

Signed **Ralph Thomas**
Agent's title **District Geologist**

Phone

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas
Sec. 13 11S NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicated with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE **Utah**
LEASE NUMBER **013816**
UNIT **Wildcat**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19 **64**

Agent's address **870 First Security Building** Company **The Shamrock Oil and Gas Corp.**
Salt Lake City, Utah, 84111 Signed *Ralph Thomas*
Phone **328-0165** Agent's title **District Geologist**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	CRACKED GASOLINE	CRACKED KEROSENE	CRACKED DIESEL OIL	CRACKED LUBRICATING OIL	CRACKED FUEL OIL	CRACKED HEATING OIL	CRACKED WATER OIL	REMARKS
Sec. 13 NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet								
			<i>Got</i>										

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-2000-2.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

State Utah County Kane Field Alfred
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964.
Agent's address 870 First Security Building Salt Lake City, Utah 84111 Company The Shamrock Oil and Gas Corp.
Signed Edwin B. Ishell
Agent's title Geologist

[illegible]

Notes.—There were 250 runs or sales of oil; 250 in cu. ft. of gas.

Form.—There were _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Form.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

16-5510-6 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Utah
LAND OFFICE
LEASE NUMBER 013816
UNIT Wildeat

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildeat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964.

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah, 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE ¼	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no

runs or sales of no

M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved:
Budget Bureau No. 42 R866

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT Wildcat

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964.

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah, 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 13</u> <u>NE NW</u>	<u>11S</u>	<u>22E</u>	<u>1-13</u>		<u>Well shut in awaiting pipeline outlet</u>					

Nov. — Th

• AND OFFICE

CASE NUMBER

UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964

Agent's address **870 First Security Building**
Salt Lake City, Utah, 84111

Company **The Shamrock Oil and Gas Corp.**
Signed *[Signature]*

Phone 328-0165 Agent's title District Geologist

[illegible]

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
 United States Secret Bureau No. 42 R356.6.
 ICF 013026
 MBFR

State Utah County Utah Field Wildcat

Agent's address **870 First Security Building**
Salt Lake City, Utah, 84111

Phone 328-0165

Signed Ralph Thoms
Agent's title District Geologist

NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gasoline during the month. _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-229
(January 1930)

Form approved.
Budget Bureau No. 43-2064-1

LAND OFFICE _____
LEASE NUMBER **613516**
UNIT _____

State Utah County Utah Field Wildcat

Agent's address STG First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed Ralph Thomas

Phone 324-4345 Agent's title District Geologist

DEC 8 1964

_____ runs or sales of gasoline during the month. (Write "no" when applicable.)

Form 9-2000
(January 1969)

SECRET

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 64,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 323-0165 Signed _____
Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
13 NE NW	11S	22E	1-13 Government		Well shut in		awaiting pipeline		outlet.	

NOTE: There were _____

NOTE: Report on this form should be filed with the supervisor by the 1st of the month following the month reported on. This form should be filed in duplicate with the supervisor by the 1st of the month following the month reported on.

Form 9-309
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.2

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 65
Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed Paul Thoma
Phone 388-6145 Agent's title District Geologist

WELL AND M or M	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 13</u> <u>NE 1/4</u>	<u>11N</u>	<u>20E</u>	<u>1-13</u> <u>Government</u>		<u>Well shut in awaiting pipeline outlet.</u>					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved
Budget Bureau No. 43-2226-1

AND OFFICE Utah
LEASE NUMBER 71376
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and production wells) for the month of February, 1965,

Agent's address 870 First Security Building Company The Shawnee Oil and Gas Co.
Salt Lake City, Utah 84111 Signed Ralph Thomas

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sac. 13 SW 1/4	11S	22E	1-13 Government		Well shut in awaiting pipeline outlet.					

NOTE.—There were no runs or sales of oil no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PHH Ae

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT _____

He
pmb

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965.

Salt Lake City, Utah 84111

Signed Ed. J. Kane

Phone 12-4165 Agent's title District Geologist

Mar. 19
1944

NOTE.—There was _____ Ex _____ tons or sales of oil _____ DC _____ M cu. ft. of gas sold

[illegible][illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965.

Agent's address Box 11608 Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed _____

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	13 Government		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.6.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 65,

Agent's address Box 11608 Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed Ralph Thomas
Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	1-13	Government	Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 013816
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address Box 11608 Company The Shamrock Oil and Gas Corp.

Salt Lake City, Utah 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	11S	22E	Government 1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-11356-5.
LAND OFFICE Utah
LEASE NUMBER 013816
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965.

Agent's address Box 11608 Company The Shamrock Oil and Gas Corp.

Salt Lake City, Utah 84111 Signed Ralph Thomas

Phone 333-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
				Government						
Sec. 13 NE NW	11S	22E	1-13		Well shut in awaiting pipeline outlet					

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

This form is required for each calendar month, regardless of the status of operations, and must be filed on or before the first day of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013816

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bitter Creek-Govt

9. WELL NO.

1-13

10. FIELD AND POOL, OR WILDCAT

Rockhouse

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 13, Twp 11S, Rge 22E
(SLM)

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1093' fr NL, 1888' fr WL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5370 (KB) 5358 (GL)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Request permission to plug and abandon because well has declined to a point of being
non-commercial to operate.

Cumulative production - 3933 MCF

Proposed plugs: 35 sx across stub of 5 1/2" casing after it has
been cut and pulled

30 sx fr 450' to 350'

30 sx fr 350' to 250'

10 sx at surface

Drilling mud to be between all plugs.

Total Depth - 5349'

18. I hereby certify that the foregoing is true and correct

SIGNED

Burke Isbell
E. Burke Isbell

TITLE

Geologist

DATE

8-30-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013016

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mitter Creek - Govt

9. WELL NO.

1-13

10. FIELD AND POOL OR WILDCAT

Reddick

11. SEC., T., R. M. OR BLK. AND
SURVEY OR AREA

30-13, 3113, 2222 (SLM)

12. COUNTY OR PARISH

Utah

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1093' fr NL, 1888' fr WL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5370 (KB) 5358 (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shot off 5 1/2" casing at 3700' and pulled.

Cemented w/35 sx fr 3750 - 3650

Cemented w/30 sx fr 3200 - 3100

Mixed weight material and killed water flow at 1500'.

Cemented w/20 sx fr 1525 - 1460

Cemented w/30 sx fr 450 - 350

Cemented w/30 sx fr 235 - 184

Cemented w/10 sx at top of surface casing.

Total 5349'

Plugged and Abandoned 9-21-67

18. I hereby certify that the foregoing is true and correct

SIGNED

Burke Isbell
B. Burke Isbell

TITLE

Geologist

DATE

9-25-67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		U-013816	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Diamond Shamrock Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		8. FARM OR LEASE NAME Bitter Creek-Govt.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1093' from north line and 1888' from west line of Section 13.		9. WELL NO. 1-13	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Rockhouse	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5370' (KB) 5358' (Gr.)		11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13, T11N, R22E (BLM)	
12. COUNTY OR PARISH Utah		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Replugged well by pumping 275 sacks cement with 12 Halid 9, followed with 200 sacks regular cement down top of surface pipe. This replugging was done due to a sulfur water flow around base of dry hole marker. This work was completed at 11:30 A.M., 7-3-69.

18. I hereby certify that the foregoing is true and correct		Assistant Mgr. Drilling	
SIGNED <u><i>Ernest D. Kelly</i></u>	TITLE <u>Operations</u>	DATE <u>7-13-69</u>	
(This space for Federal or State office use)			
APPROVED BY _____		TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:		DATE _____	

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Lease No. _____

Indian Lease No. _____

Fee & Pat. _____

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-8771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE RockhouseThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 1976Agent's Address P.O. Box 631
Amarillo, TX 79173Company Diamond Shamrock CorporationSigned Jack HeathTitle Office AdministratorPhone No. 806/376-4451

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTAH WASATCH PARTICIPATING AREA										
13 NE/NW 11S	11S	22E	1	-0-	-0-		-0-		-0-	P Presently conducting a compression feasibility study
UTAH MESA VERDE PARTICIPATING AREA										
13 NE/NW	11S	22E	1	-0-	-0-		-0-		-0-	Presently conducting a compression feasibility study
			3	-0-	-0-		-0-		-0-	
							WATER DISPOSITION (Bbls.)			
							Pit			
							Injected			
							Unavoidably Lost			
							Reason			
							Other			

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 75.22
Produced during month -0-
Sold during month -0-
Unavoidably lost _____
Reason: _____
On hand at end of month 75.22

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771Lease No. _____
Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Unintah FIELD/LEASE RockhouseThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 76Agent's Address P.O. Box 631
Amarillo, Texas 79133
Phone No. (806) 376-4451Company Diamond Shamrock Corporation
Signed Charles Duen
Title Clerk

Ac. and of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
Utah WASATCH PARTICIPATING AREA										
13 NE/NW	11S	22E	1	-0-	-0-		-0-		-0-	Presently conducting a compression feasibility' study
UTAH MESA VERDE PARTICIPATING ARE										
13 NE/NW	11S	22E	1		-0-		-0-		-0-	Presently conducting a compression feasibility study
			3		-0-		-0-		-0-	
WATER DISPOSITION (Bbls.) Pit Injected Unavoidably Lost Reason Other										

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 75.22
Produced during month -0-
Sold during month -0-
Unavoidably lost _____
Reason: _____
On hand at end of month 75.22

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Rockhouse

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 76

Agent's Address P. O. Box 631
Amarillo, Texas 79173
 Phone No. (806) 376-4451

Company Diamond Shamrock Corporation
 Signed [Signature]
 Title Clerk

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTAH WASATCH PARTICIPATING AREA										
13 NE/NW	11S	22E	1	-0-	-0-		-0-		-0-	Presently conducting a compression feasibility study
UTAH MESA VERDE PARTICIPATING AREA										
* NE/NW	11S	22E	1	-0-	-0-		-0-		-0-	Presently conducting a compression feasibility study
			3	-0-	-0-		-0-		-0-	
or CONDENSATE: (To be reported in Bbls)										
on hand at beginning of month					75.22	WATER DISPOSITION (Bbls)				
produced during month					-0-	Pit				
sold during month					-0-	Injected				
unavoidably lost						Unavoidably Lost				
Reason						Reason				
on hand at end of month					75.22	Other				
						Gas Sold				
						Flared/Vented				
						Used on/off Lease				

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**